



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/36 ISSUE DATE 02.02.15
DUE DATE 10.02.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 01.12.2014 to 07.12.2014. (Week No.36/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-36/FY14-15 covering the period 01.12.14 to 07.12.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 01.12.2014 to 07.12.2014(Week 36/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
1	40.024667	38.690867	-1.3338	-8.70451	-8.18277	0.33062	3.41031	-4.96358
2	40.049302	39.641993	-0.407309	18.3059	24.44111	6.64132	4.58461	29.53183
3	41.308194	39.922580	-1.385614	-28.43769	-19.30094	3.20202	0.18871	-25.04696
4	40.340256	39.734098	-0.606158	2.38423	1.86698	0.35075	1.37011	4.10509
5	41.282427	40.717835	-0.564592	2.51528	4.70823	0.63873	0.89037	4.04438
6	39.647558	37.696963	-1.950595	-32.46992	-18.92684	1.12910	0.39815	-30.94267
7	36.984501	35.571677	-1.412824	-13.53898	-4.25040	2.35767	1.43677	-9.74454
	279.636905	271.976013	-7.660892	-59.94569	-19.64463	14.65021	12.27903	-33.01645

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.72468	0.00000	-0.00135	-2.72603	2.36865	0.22866	-0.12872
2	RPH	1.98440	0.00000	0.09013	-1.89428	1.57884	0.10653	-0.20891
3	G.T.STN.	1.52904	0.00000	-0.00488	-1.53392	0.00000	0.17709	-1.35683
	IPGCL	6.23813	0.00000	0.08390	-6.15423	3.94749	0.51227	-1.69447
4	PRAGATI GT	0.00000	0.65463	0.18264	0.83727	0.10171	3.05280	3.99178
5	BAWANA	22.71413	0.00000	-0.63948	-23.35361	0.69512	0.00000	-22.65849
	PPCL	22.71413	0.65463	-0.45685	-22.51635	0.79683	3.05280	-18.66672
6	BTPS	0.00000	4.83559	-0.97331	3.86228	-0.43682	0.13550	3.56095
7	BYPL	0.00000	41.66209	-5.57461	36.08748	0.18825	3.11966	39.39538
8	BRPL	24.95930	0.00000	-3.30622	-28.26552	13.96221	8.28181	-6.02150
9	NDPL	0.00000	9.47806	-2.52872	6.94933	3.94450	3.12018	14.01402
10	NDMC	33.32480	0.00000	-4.41039	-37.73519	14.44462	2.46859	-20.82198
11	MES	0.00000	17.15871	-2.40296	14.75574	0.14261	11.26463	26.16299
	TOTAL	87.23636	73.78907	-19.56917	-33.01645	36.98969	31.95544	35.92868

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refernces of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.12872	0.00000	-0.12872
2	RPH	0.20891	0.00000	-0.20891
3	G.T.STN.	1.35683	0.00000	-1.35683
	IPGCL	1.69447	0.00000	-1.69447
4	PRAGATI GT	0.00000	3.99178	3.99178
5	Bawana	22.65849	0.00000	-22.65849
	PPCL	22.65849	3.99178	-18.66672
6	BTPS	0.00000	3.56095	3.56095
7	BYPL	0.00000	39.39538	39.39538
8	BRPL	6.02150	0.00000	-6.02150
9	NDPL	0.00000	14.01402	14.01402
10	NDMC	20.82198	0.00000	-20.82198
11	MES	0.00000	26.16299	26.16299
12	Regional Deviation NRPC	0.00000	33.01645	33.01645
13	Pool balance due to additional Deviation	31.95544	0.00000	-31.95544
14	Pool balance due to capping of Generator & U/D Discom	36.98969	0.00000	-36.98969
	TOTAL	120.14157	120.14157	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



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Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.97
(i) Actual drawal from the grid in MUs	271.976013
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.117031
(b) GT	13.375029
(c) Pargati	24.789912
(d) BTPS	38.956224
(e) Bawana	50.244783
Total	127.248917
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	399.224930
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	124.161372
(b) BRPL	158.302422
(c) BYPL	89.522402
(d) NDMC	19.729944
(e) MES	3.621423
(f) IP	0.008926
Total	395.346489
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.878442
(vi) Trans. Loss((v)*100/(iii)) in %	0.97

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
1-Dec-14	17.807629	17.692907	-0.114722	-0.653355	-0.66475	0.09418	0.34700	-0.22357
2-Dec-14	18.581981	18.263409	-0.318572	0.270948	-0.54117	1.56352	0.33433	1.35669
3-Dec-14	18.439591	18.055911	-0.383680	-7.243345	-8.54773	0.52061	0.00889	-8.01822
4-Dec-14	18.161124	18.189679	0.028555	4.870953	4.42385	0.22343	0.61428	5.26156
5-Dec-14	18.306584	18.623856	0.317272	11.344226	10.67474	0.09113	0.24711	11.01297
6-Dec-14	17.174309	16.761592	-0.412717	0.420047	-0.86696	1.04911	0.27236	0.45451
7-Dec-14	16.658103	16.574018	-0.084085	4.413085	2.47135	0.40251	1.29622	4.17008
Total	125.129321	124.161372	-0.967949	13.422559	6.94933	3.94450	3.12018	14.01402

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
1-Dec-14	23.187707	22.605661	-0.582046	-3.39862	-3.79189	0.86549	0.87996	-2.04643
2-Dec-14	23.187429	22.831157	-0.356272	11.93702	8.39288	4.73315	3.63206	16.75809
3-Dec-14	23.825367	22.916005	-0.909362	-12.58912	-17.85322	3.62707	0.35811	-13.86803
4-Dec-14	23.107963	22.775285	-0.332678	1.54628	0.53419	0.98508	2.26708	3.78635
5-Dec-14	23.448472	23.059550	-0.388922	-1.88321	-3.42331	1.30173	0.62778	-1.49380
6-Dec-14	23.314475	22.641481	-0.672994	-5.90965	-9.10992	0.70047	0.20886	-8.20058
7-Dec-14	22.232069	21.473283	-0.758786	-0.69978	-3.01425	1.74921	0.30796	-0.95708
Total	162.303482	158.302422	-4.001060	-10.997093	-28.26552	13.96221	8.28181	-6.02150

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
01-Dec-14	12.626116	12.480272	-0.145844	-1.06380	-0.95487	0.00999	0.01660	-0.92828
02-Dec-14	12.006828	12.420743	0.413915	9.32618	10.86549	0.00000	0.17973	11.04522
03-Dec-14	12.441567	13.098743	0.657176	18.07493	14.83450	0.00000	2.46281	17.29731
04-Dec-14	12.638991	12.979770	0.340779	7.04818	6.70897	0.00000	0.22694	6.93591
05-Dec-14	12.990544	13.248018	0.257474	5.44162	5.16194	0.00000	0.13987	5.30182
06-Dec-14	12.815053	12.921983	0.106930	0.81208	-1.78124	0.00000	0.00000	-1.78124
07-Dec-14	12.120340	12.372873	0.252533	2.21115	1.25269	0.17826	0.09370	1.52465
Total	87.639439	89.522402	1.882963	41.850339	36.08748	0.18825	3.11966	39.39538

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
01-Dec-14	3.238252	2.981922	-0.256330	0.52229	0.02967	0.50213	0.53262	1.06441
02-Dec-14	3.189359	2.917554	-0.271805	0.95570	-0.85443	2.99652	1.74896	3.89104
03-Dec-14	3.325311	2.910337	-0.414974	-5.18527	-9.02237	3.00980	0.01456	-5.99801
04-Dec-14	3.324335	2.942386	-0.381949	-3.66822	-5.64829	1.58536	0.03609	-4.02684
05-Dec-14	3.350794	2.967193	-0.383601	-3.73470	-5.22211	1.12379	0.03893	-4.05939
06-Dec-14	3.128870	2.622132	-0.506738	-4.36813	-9.54625	2.55860	0.03200	-6.95566
07-Dec-14	2.842766	2.388420	-0.454346	-3.40185	-7.47141	2.66843	0.06544	-4.73754
Total	22.399688	19.729944	-2.669744	-18.880179	-37.73519	14.44462	2.46859	-20.82198

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
01-Dec-14	0.400043	0.518784	0.118741	1.99570	2.93573	0.00000	1.24112	4.17685
02-Dec-14	0.332558	0.515361	0.182803	5.01218	5.83945	0.00000	4.13683	9.97628
03-Dec-14	0.427201	0.534693	0.107492	3.62145	2.97220	0.00000	2.09185	5.06405
04-Dec-14	0.437112	0.524835	0.087723	2.48266	2.30244	0.06381	1.57224	3.93849
05-Dec-14	0.438991	0.524647	0.085656	2.53727	2.38987	0.01791	1.51978	3.92757
06-Dec-14	0.475918	0.508656	0.032738	0.98637	-2.08008	0.03805	0.42085	-1.62119
07-Dec-14	0.466655	0.494447	0.027792	0.66569	0.39612	0.02285	0.28196	0.70094
Total	2.978478	3.621423	0.642945	17.301323	14.75574	0.14261	11.26463	26.16299

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
1-Dec-14	0.024000	0.001919	-0.022081	-0.25580	-0.22747	0.22277	0.08060	0.07590
2-Dec-14	0.024000	0.001086	-0.022914	-0.47554	-0.19910	0.41536	0.01121	0.22747
3-Dec-14	0.024000	0.001697	-0.022303	-0.50923	-0.56064	0.43245	0.00766	-0.12052
4-Dec-14	0.024000	0.001113	-0.022887	-0.44141	-0.47458	0.38617	0.03320	-0.05520
5-Dec-14	0.024000	0.000981	-0.023019	-0.44043	-0.47339	0.38529	0.02275	-0.06535
6-Dec-14	0.024000	0.001108	-0.022892	-0.33644	-0.46367	0.29390	0.00329	-0.16648
7-Dec-14	0.024000	0.001019	-0.022981	-0.26583	-0.32719	0.23271	0.06994	-0.02454
Total	0.168000	0.008926	-0.159074	-2.724679	-2.72603	2.36865	0.22866	-0.12872

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
1-Dec-14	1.894500	1.882481	-0.012019	0.02519	0.03705	0.00000	0.12885	0.16590
2-Dec-14	1.883500	1.892183	0.008683	-0.48875	-0.20463	0.00000	0.04824	-0.15639
3-Dec-14	1.926000	1.910019	-0.015981	0.38189	0.31343	0.00000	0.00000	0.31343
4-Dec-14	1.904000	1.926328	0.022328	-0.44820	-0.48187	0.00000	0.00000	-0.48187
5-Dec-14	1.902000	1.926829	0.024829	-0.49513	-0.53218	0.00000	0.00000	-0.53218
6-Dec-14	1.902000	1.920417	0.018417	-0.30761	-0.42394	0.00000	0.00000	-0.42394
7-Dec-14	1.902000	1.916772	0.014772	-0.19644	-0.24178	0.00000	0.00000	-0.24178
Total	13.314000	13.375029	0.061029	-1.529044	-1.53392	0.00000	0.17709	-1.35683

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
01-Dec-14	-0.033000	-0.015155	0.017845	-0.22091	-0.19645	0.17725	0.03863	0.01943
02-Dec-14	-0.033000	-0.016647	0.016353	-0.40964	-0.17150	0.33421	0.00397	0.16668
03-Dec-14	-0.033000	-0.019521	0.013479	-0.44923	-0.49458	0.36303	0.00183	-0.12972
04-Dec-14	-0.033000	-0.019687	0.013313	-0.32622	-0.35072	0.25604	0.01314	-0.08155
05-Dec-14	-0.033000	-0.018096	0.014904	-0.32455	-0.34883	0.26374	0.00925	-0.07585
06-Dec-14	-0.024000	-0.014471	0.009529	-0.13386	-0.18448	0.09594	0.01173	-0.07681
07-Dec-14	-0.024000	-0.013454	0.010546	-0.12001	-0.14771	0.08863	0.02798	-0.03109
Total	-0.213000	-0.117031	0.095969	-1.984404	-1.89428	1.57884	0.10653	-0.20891

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
01-Dec-14	3.59700	3.61083	0.013830	-0.21023	-0.18695	0.00000	0.00000	-0.18695
02-Dec-14	3.11075	2.98404	-0.126710	2.56539	2.98881	0.10171	3.05280	6.14331
03-Dec-14	3.58700	3.59553	0.008530	-0.20471	-0.22538	0.00000	0.00000	-0.22538
04-Dec-14	3.58600	3.62606	0.040064	-0.77328	-0.83138	0.00000	0.00000	-0.83138
05-Dec-14	3.62975	3.64043	0.010678	-0.19004	-0.20426	0.00000	0.00000	-0.20426
06-Dec-14	3.64000	3.66153	0.021530	-0.32690	-0.45052	0.00000	0.00000	-0.45052
07-Dec-14	3.65200	3.67149	0.019490	-0.20560	-0.25305	0.00000	0.00000	-0.25305
Total	24.802500	24.789912	-0.012588	0.654631	0.83727	0.10171	3.05280	3.99178

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 01.12.2014 to 07.12.14(week No. 36/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
01-Dec-14	5.520000	5.505240	-0.014760	0.10655	0.15675	-0.11736	0.00000	0.03938
02-Dec-14	6.015000	5.838504	-0.176496	4.12061	4.80072	-0.49623	0.13550	4.43999
03-Dec-14	5.520000	5.531844	0.011844	-0.74678	-0.82217	0.30255	0.00000	-0.51962
04-Dec-14	5.625000	5.557788	-0.067212	0.92236	0.87796	-0.07488	0.00000	0.80308
05-Dec-14	5.520000	5.521332	0.001332	-0.17043	-0.18319	0.02134	0.00000	-0.16185
06-Dec-14	5.520000	5.501400	-0.018600	0.47677	-1.04576	-0.01763	0.00000	-1.06339
07-Dec-14	5.520000	5.500116	-0.019884	0.12652	0.07796	-0.05461	0.00000	0.02335
Total	39.240000	38.956224	-0.283776	4.835587	3.86228	-0.43682	0.13550	3.56095

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
01-Dec-14	7.07600	7.17771	0.101707	-2.36198	-2.10040	0.41514	0.00000	-1.68526
02-Dec-14	7.06975	7.19771	0.127960	-3.30733	-1.38469	0.00000	0.00000	-1.38469
03-Dec-14	6.94450	7.09714	0.152637	-5.12377	-5.64102	0.11498	0.00000	-5.52603
04-Dec-14	7.04200	7.15049	0.108493	-2.74895	-2.95548	0.00000	0.00000	-2.95548
05-Dec-14	7.06450	7.22271	0.158214	-3.53066	-3.79490	0.02671	0.00000	-3.76818
06-Dec-14	7.04400	7.21121	0.167211	-3.62062	-4.98986	0.13828	0.00000	-4.85157
07-Dec-14	7.07800	7.18781	0.109811	-2.02083	-2.48727	0.00000	0.00000	-2.48727
Total	49.318750	50.244783	0.926033	-22.714131	-23.35361	0.69512	0.00000	-22.65849

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)